

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	659	--	--	26,375	-1,479	1,171	-1,541	28,219	48	0	9,513
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	944	-11	310	1,754	3,036	--	133	521	34	5,345	7,439
Pentanes Plus	155	-11	--	--	-133	--	-6	--	1	16	24
Liquefied Petroleum Gases	789	--	310	1,754	3,169	--	139	521	33	5,329	7,415
Ethane/Ethylene	10	--	--	--	--	--	--	--	--	10	--
Propane/Propylene	527	--	1,082	1,516	2,916	--	129	--	13	5,899	4,950
Normal Butane/Butylene	168	--	-691	88	222	--	-46	184	21	-372	2,130
Isobutane/Isobutylene	84	--	-81	150	31	--	56	337	--	-209	335
<b>Other Liquids</b>	--	743	--	20,391	43,331	7,029	1,102	71,017	107	-732	57,954
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	745	--	2	10,001	-1,275	321	9,152	0	0	6,686
Hydrogen	--	--	--	--	--	28	--	28	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	745	--	2	10,001	-1,303	321	9,124	--	0	6,686
Fuel Ethanol	--	745	--	--	9,820	-1,175	295	9,095	--	0	6,367
Renewable Fuels Except Fuel Ethanol	--	--	--	2	181	-128	26	29	--	0	319
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	3,643	179	--	182	4,372	--	-732	6,565
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	16,746	33,151	8,304	599	57,493	107	0	44,703
Reformulated	--	--	--	5,212	8,376	-1,136	-285	12,737	0	0	17,044
Conventional	--	-2	--	11,534	24,775	9,440	884	44,756	107	0	27,659
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	102,350	16,761	50,759	-7,129	-2,469	--	3,405	161,805	110,594
Finished Motor Gasoline	--	--	84,760	2,542	15,126	-7,129	-120	--	43	95,377	8,156
Reformulated	--	--	36,376	--	--	1,910	-35	--	17	38,304	182
Conventional	--	--	48,384	2,542	15,126	-9,039	-85	--	25	57,073	7,974
Finished Aviation Gasoline	--	--	--	2	120	--	32	--	--	90	161
Kerosene-Type Jet Fuel	--	--	1,790	1,062	12,999	--	-433	--	4	16,280	10,506
Kerosene	--	--	249	47	--	--	-605	--	1	900	2,106
Distillate Fuel Oil <sup>6</sup>	--	--	9,499	5,141	21,500	0	-564	--	774	35,930	70,744
15 ppm sulfur and under <sup>7</sup>	--	--	4,294	3,190	16,745	-117	-1,369	--	0	25,481	24,432
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	282	165	1,101	117	663	--	773	229	5,262
Greater than 500 ppm sulfur	--	--	4,923	1,786	3,654	--	142	--	0	10,221	41,050
Residual Fuel Oil <sup>8</sup>	--	--	1,648	7,446	14	--	-144	--	1,670	7,582	14,515
Less than 0.31 percent sulfur	--	--	262	2,479	--	--	223	--	NA	NA	2,931
0.31 to 1.00 percent sulfur	--	--	392	30	--	--	-61	--	NA	NA	4,131
Greater than 1.00 percent sulfur	--	--	994	4,937	14	--	-306	--	NA	NA	7,453
Petrochemical Feedstocks	--	--	241	309	49	--	-53	--	--	652	194
Naphtha for Petro. Feed. Use	--	--	241	304	49	--	-53	--	--	647	194
Other Oils for Petro. Feed. Use	--	--	--	5	--	--	--	--	--	5	--
Special Naphthas	--	--	37	--	--	--	3	--	2	32	47
Lubricants	--	--	465	98	498	--	-99	--	156	1,004	931
Waxes	--	--	3	35	--	--	0	--	67	-29	130
Petroleum Coke	--	--	917	32	--	--	-21	--	197	773	57
Marketable	--	--	172	32	--	--	-21	--	197	28	57
Catalyst	--	--	745	--	--	--	--	--	--	745	--
Asphalt and Road Oil	--	--	1,657	46	453	--	-462	--	477	2,141	3,031
Still Gas	--	--	1,040	--	--	--	--	--	--	1,040	--
Miscellaneous Products	--	--	44	1	--	--	-3	--	15	33	16
<b>Total</b>	<b>1,603</b>	<b>732</b>	<b>102,660</b>	<b>65,281</b>	<b>95,647</b>	<b>1,071</b>	<b>-2,775</b>	<b>99,757</b>	<b>3,594</b>	<b>166,419</b>	<b>185,500</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."